



Town Board Agenda Regular Meeting September 23, 2025 5:15 P.M.

MISSION STATEMENT

"The Town of Center, Colorado shall provide strong leadership, inspire community pride, maintain fiscal accountability and through its employees offer a high level of service to the residents, businesses, and visitors of the community."

"THIS AGENDA MAY BE AMENDED"

Workshop - 5:15p.m.

Financial Workshop

MEETING CALLED TO ORDER, ROLL CALL AND PLEDGE ALLEGIANCE

1. APPROVAL OF AGENDA
2. MATTHEW MARTINEZ - PROCLAMATION
3. CITIZEN COMMENTS
Please limit your comments to 5 minutes, any comments that need further action will be forwarded to the correct Department.
4. FINANCIALS
5. PAYABLES
6. MINUTES
 - A. SEPTEMBER 9, 2025
7. PLANNING COMMISSION REPORT
8. UTILITY COMMISSION REPORT
9. NEW BUSINESS
 - A. APPOINTMENT OF NEW BOARD MEMBER
 - B. EAGLE AIR MED
 - C. SANDRA MARQUEZ – DAY OF THE DEAD
 - D. SAN LUIS VALLEY WATER CONSERVANCY
 - E. REPAINTING THE LINES
 - F. DOWNTOWN WELL – TRANSFORMER
 - G. APPROVAL OF COST OF NEW BILL FORMAT
10. OLD BUSINESS
 - A. APPROVAL OF SOLAR POLICY
11. CALENDAR ITEMS
12. ITEMS FOR NEXT MEETING
13. ADJOURNMENT

Posted on

September 19, 2025

Center Town Hall and Center Post office

This agenda may be amended

Report Criteria:

Report type: GL detail

Check.Type = {<=>} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
18816											
09/25	09/19/2025	18816	1327	COLORADO STATE TREASURE	063025	1	01-552-526-20	.00	324.19-	324.19-	V UNEMPLOYMENT
09/25	09/19/2025	18816	1327	COLORADO STATE TREASURE	063025	2	10-552-526-20	.00	143.25-	143.25-	V UNEMPLOYMENT
09/25	09/19/2025	18816	1327	COLORADO STATE TREASURE	063025	3	11-552-526-20	.00	135.71-	135.71-	V UNEMPLOYMENT
09/25	09/19/2025	18816	1327	COLORADO STATE TREASURE	063025	4	12-552-526-20	.00	150.78-	150.78-	V UNEMPLOYMENT
Total 18816:								.00		753.93-	
18817											
09/25	09/15/2025	18817	2765	COUNTY LINE SMALL ENGINE	4775	3	01-561-587-30	.00	434.79-	434.79-	V SMALL ENGINE REPAIR
09/25	09/15/2025	18817	2765	COUNTY LINE SMALL ENGINE	4775	3	01-561-587-30	.00	434.79-	434.79-	V SMALL ENGINE REPAIR
09/25	09/15/2025	18817	2765	COUNTY LINE SMALL ENGINE	47751	1	01-561-587-30	.00	434.79-	434.79-	V SMALL ENGINE REPAIR
Total 18817:								.00		1,304.37-	
18948											
09/25	09/10/2025	18948	2396	ADAM VALDEZ	091625	1	11-552-535-20	.00	19.00	19.00	per diem
Total 18948:								.00		19.00	
18949											
09/25	09/10/2025	18949	3367	ARNOLD LUJAN	091625	1	11-552-535-20	.00	19.00	19.00	PER DIEM
Total 18949:								.00		19.00	
18950											
09/25	09/10/2025	18950	3309	BROTHER'S KEEPERS MOTOR	091025	1	12-552-537-20	.00	93.75	93.75	DONATION
09/25	09/10/2025	18950	3309	BROTHER'S KEEPERS MOTOR	091025	2	11-552-537-20	.00	93.75	93.75	DONATION
09/25	09/10/2025	18950	3309	BROTHER'S KEEPERS MOTOR	091025	3	10-552-537-20	.00	93.75	93.75	DONATION
09/25	09/10/2025	18950	3309	BROTHER'S KEEPERS MOTOR	091025	4	01-552-537-20	.00	93.75	93.75	DONATION
Total 18950:								.00		375.00	
18951											
09/25	09/10/2025	18951	3383	CIVISTRUCT	2025-1.31	1	06-552-000-71	.00	1,500.00	1,500.00	AFFORDABLE HOUSING LIASION - LPC GR/

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
09/25	09/10/2025	18951	3383	CIVISTRUCT	2025-1.8	1	06-552-538-00	.00	2,500.00	2,500.00	2025 OWNER'S REPRESENTATIVE DEVELC
Total 18951:								.00		4,000.00	
18952											
09/25	09/10/2025	18952	1125	JAMES SANCHEZ	091025	1	01-558-522-00	.00	669.23	669.23	JUDGE SALARY
Total 18952:								.00		669.23	
18953											
09/25	09/10/2025	18953	3307	NIKKI MARTINEZ	091625	1	11-552-535-20	.00	19.00	19.00	PER DIEM
Total 18953:								.00		19.00	
18954											
09/25	09/10/2025	18954	3361	WALTER MARTINEZ	091625	1	11-552-535-20	.00	19.00	19.00	PER DIEM
Total 18954:								.00		19.00	
18955											
09/25	09/10/2025	18955	3428	ROLLER AUCTIONS	250910-1516	1	01-561-940-00	.00	4,520.00	4,520.00	ROLLER
Total 18955:								.00		4,520.00	
18956											
09/25	09/15/2025	18956	3373	ALEXIS VARELA	082725	1	01-558-535-30	.00	329.20	329.20	court training
Total 18956:								.00		329.20	
18957											
09/25	09/15/2025	18957	3353	COLE WEBB	092525	1	10-552-535-20	.00	104.60	104.60	PER DIEM
09/25	09/15/2025	18957	3353	COLE WEBB	092525	2	11-552-535-20	.00	104.60	104.60	PER DIEM
09/25	09/15/2025	18957	3353	COLE WEBB	092525	3	12-552-535-20	.00	104.60	104.60	PER DIEM
09/25	09/15/2025	18957	3353	COLE WEBB	092525	4	01-552-535-20	.00	104.60	104.60	PER DIEM
Total 18957:								.00		418.40	
18958											
09/25	09/15/2025	18958	1454	ROSE MARIE DEHERRERA	092525	1	12-552-535-20	.00	104.60	104.60	MILEAGE/PERDIEM

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
09/25	09/15/2025	18958	1454	ROSE MARIE DEHERRERA	092525	2	11-552-535-20	.00	104.60	104.60	MILEAGE/PERDIEM
09/25	09/15/2025	18958	1454	ROSE MARIE DEHERRERA	092525	3	10-552-535-20	.00	104.60	104.60	MILEAGE/PERDIEM
09/25	09/15/2025	18958	1454	ROSE MARIE DEHERRERA	092525	4	01-552-535-20	.00	104.60	104.60	MILEAGE/PERDIEM
Total 18958:								.00		418.40	
18959											
09/25	09/19/2025	18959	3436	5 K PEST MANAGEMENT	6440	1	01-552-555-00	.00	40.00	40.00	TOWN HALL
Total 18959:								.00		40.00	
18960											
09/25	09/19/2025	18960	1259	AMERICAN ELECTRIC COMPAN	0116-112903	1	10-552-675-00	.00	201.69	201.69	ELECTRIC TAPE
09/25	09/19/2025	18960	1259	AMERICAN ELECTRIC COMPAN	0116-112903	1	10-552-675-00	.00	72.90	72.90	ELECTRIC TAPE
09/25	09/19/2025	18960	1259	AMERICAN ELECTRIC COMPAN	0116-112906	1	10-552-675-00	.00	17.67	17.67	SUPPLIES
Total 18960:								.00		292.26	
18961											
09/25	09/19/2025	18961	3378	ANN CUNNINGHAM	101425	1	12-552-535-11	.00	125.70	125.70	HOUSING CONFERENCE
09/25	09/19/2025	18961	3378	ANN CUNNINGHAM	101425	2	11-552-535-11	.00	125.70	125.70	HOUSING CONFERENCE
09/25	09/19/2025	18961	3378	ANN CUNNINGHAM	101425	3	10-552-535-11	.00	125.70	125.70	HOUSING CONFERENCE
09/25	09/19/2025	18961	3378	ANN CUNNINGHAM	101425	4	01-552-535-10	.00	125.70	125.70	HOUSING CONFERENCE
Total 18961:								.00		502.80	
18962											
09/25	09/19/2025	18962	3461	BORDER STATES - DEN	931076745	1	10-552-675-00	.00	1,153.62	1,153.62	SUPPLIES
Total 18962:								.00		1,153.62	
18963											
09/25	09/19/2025	18963	2034	CASELLE	10643	1	01-552-534-20	.00	669.25	669.25	APPLICATION SOFTWARE
09/25	09/19/2025	18963	2034	CASELLE	10643	2	10-552-534-20	.00	669.25	669.25	APPLICATION SOFTWARE
09/25	09/19/2025	18963	2034	CASELLE	10643	3	11-552-534-20	.00	669.25	669.25	APPLICATION SOFTWARE
09/25	09/19/2025	18963	2034	CASELLE	10643	4	12-552-534-20	.00	669.25	669.25	APPLICATION SOFTWARE
Total 18963:								.00		2,677.00	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
18964											
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	1	01-552-534-45	.00	583.33	583.33	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	2	01-557-534-45	.00	583.33	583.33	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	3	01-561-534-45	.00	583.33	583.33	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	4	10-552-534-45	.00	583.33	583.33	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	5	11-552-534-45	.00	583.33	583.33	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	6	12-552-534-45	.00	583.35	583.35	IT/AUTOMOTIVE SERVICES
09/25	09/19/2025	18964	1780	CENTER CONSOLIDATED SCH	083125	7	01-552-537-30	.00	611.70	611.70	Center Parks & Rec
Total 18964:								.00		4,111.70	
18965											
09/25	09/19/2025	18965	1312	CENTER SANITATION DISTRICT	083125	1	01-238-000-00	.00	94,203.31	94,203.31	SANITATION MONTHLY
Total 18965:								.00		94,203.31	
18966											
09/25	09/19/2025	18966	1045	CENTER TIRE STORE	755	1	01-557-587-40	.00	12.50	12.50	TIRE FIXTURE
Total 18966:								.00		12.50	
18967											
09/25	09/19/2025	18967	3410	CINTAS CORP	4242248098	1	01-552-543-00	.00	19.72	19.72	CARPETS TOWN HALL
09/25	09/19/2025	18967	3410	CINTAS CORP	4242248098	2	01-561-595-00	.00	38.50	38.50	UNIFORMS
09/25	09/19/2025	18967	3410	CINTAS CORP	4242248098	3	10-552-595-00	.00	98.06	98.06	UNIFORMS
09/25	09/19/2025	18967	3410	CINTAS CORP	4242248098	4	12-552-595-00	.00	47.56	47.56	UNIFORMS
09/25	09/19/2025	18967	3410	CINTAS CORP	4242873625	1	01-552-543-00	.00	19.72	19.72	CARPETS TOWN HALL
09/25	09/19/2025	18967	3410	CINTAS CORP	4242873625	2	01-561-595-00	.00	38.50	38.50	UNIFORMS
09/25	09/19/2025	18967	3410	CINTAS CORP	4242873625	3	10-552-595-00	.00	98.06	98.06	UNIFORMS
09/25	09/19/2025	18967	3410	CINTAS CORP	4242873625	4	12-552-595-00	.00	47.56	47.56	UNIFORMS
Total 18967:								.00		407.68	
18968											
09/25	09/19/2025	18968	1687	CIRSA	1002412	1	01-552-545-10	.00	497.25	497.25	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002412	2	10-552-545-10	.00	497.25	497.25	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002412	3	11-552-545-10	.00	497.25	497.25	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002412	4	12-552-545-10	.00	497.25	497.25	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002469	1	01-552-545-10	.00	6,214.27	6,214.27	PROPERTY & CASUALTY COVERAGE

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
09/25	09/19/2025	18968	1687	CIRSA	1002469	2	10-552-545-10	.00	6,214.27	6,214.27	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002469	3	11-552-545-10	.00	6,214.27	6,214.27	PROPERTY & CASUALTY COVERAGE
09/25	09/19/2025	18968	1687	CIRSA	1002469	4	12-552-545-10	.00	6,214.26	6,214.26	PROPERTY & CASUALTY COVERAGE
Total 18968:								.00		26,846.07	
18969											
09/25	09/19/2025	18969	1696	CITY OF ALAMOSA	3085	1	01-561-598-10	.00	100.00	100.00	impound fees
Total 18969:								.00		100.00	
18970											
09/25	09/19/2025	18970	1061	COLORADO GRAVEL PRODUCT	16461	1	01-561-624-50	.00	75.30	75.30	sand
Total 18970:								.00		75.30	
18971											
09/25	09/19/2025	18971	2280	CONLEY WASTE MANAGEMEN	090125	1	10-552-676-00	.00	137.00	137.00	L&P
Total 18971:								.00		137.00	
18972											
09/25	09/19/2025	18972	2279	CONLEY WASTE MANAGEMEN	090125	1	01-561-624-50	.00	849.00	849.00	PARKS
Total 18972:								.00		849.00	
18973											
09/25	09/19/2025	18973	1080	DIGITCOM	125000688-1	1	01-557-588-10	.00	157.50	157.50	POLICE RADIOS
09/25	09/19/2025	18973	1080	DIGITCOM	125000691-1	1	01-557-588-10	.00	436.00	436.00	POLICE RADIOS
Total 18973:								.00		593.50	
18974											
09/25	09/19/2025	18974	1104	GOBINS INC	AR4944471	1	01-552-542-30	.00	29.97	29.97	Equipment lease
09/25	09/19/2025	18974	1104	GOBINS INC	AR4944471	2	10-552-542-30	.00	29.97	29.97	Equipment Lease
09/25	09/19/2025	18974	1104	GOBINS INC	AR4944471	3	11-552-542-30	.00	29.97	29.97	Equipment Lease
09/25	09/19/2025	18974	1104	GOBINS INC	AR4944471	4	12-552-542-30	.00	29.95	29.95	Equipment Lease

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
Total 18974:								.00		119.86	
18975											
09/25	09/19/2025	18975	3462	GONZALO SOLANO	2568	1	01-445-000-01	.00	50.00	50.00	refund of building permit
Total 18975:								.00		50.00	
18976											
09/25	09/19/2025	18976	2377	GREATAMERICA FINANCIAL SE	40144333	1	01-552-542-30	.00	123.78	123.78	LEXMARK COPIER
09/25	09/19/2025	18976	2377	GREATAMERICA FINANCIAL SE	40144333	2	10-552-542-30	.00	123.78	123.78	LEXMARK COPIER
09/25	09/19/2025	18976	2377	GREATAMERICA FINANCIAL SE	40144333	3	11-552-542-30	.00	123.78	123.78	LEXMARK COPIER
09/25	09/19/2025	18976	2377	GREATAMERICA FINANCIAL SE	40144333	4	12-552-542-30	.00	123.78	123.78	LEXMARK COPIER
Total 18976:								.00		495.12	
18977											
09/25	09/19/2025	18977	3161	HEALY LAW OFFICES, LLC	23056	1	10-552-538-10	.00	4,146.66	4,146.66	COLORADO PATHWAY PROJECT
Total 18977:								.00		4,146.66	
18978											
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	1	12-552-675-00	.00	23.98	23.98	SUPPLIES- WATER
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	2	11-552-675-00	.00	274.99	274.99	SUPPLIES-GAS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	3	11-552-675-00	.00	5.99	5.99	SUPPLIES-GAS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	4	01-561-940-00	.00	11.94	11.94	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	5	01-561-940-00	.00	189.99	189.99	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	6	01-561-940-00	.00	1.39	1.39	STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	7	01-561-940-00	.00	1.90	1.90	STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	8	01-559-550-00	.00	31.96	31.96	building expense
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	9	11-552-675-00	.00	7.98	7.98	SUPPLIES-GAS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	10	01-561-624-45	.00	27.96	27.96	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	11	01-561-624-45	.00	11.13	11.13	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	12	01-561-624-45	.00	12.98	12.98	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	13	01-561-940-00	.00	10.99	10.99	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	14	01-552-555-00	.00	11.98	11.98	SUPPLIES-cole's car
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	15	01-561-940-00	.00	1.29	1.29	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	16	01-561-940-00	.00	4.78	4.78	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	17	01-561-940-00	.00	4.98	4.98	SUPPLIES-STREETS

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	18	01-561-940-00	.00	16.99	16.99	SUPPLIES-STREETS
09/25	09/19/2025	18978	1817	JOHN DEERE FINANCIAL	083125	19	10-552-675-00	.00	21.98	21.98	SUPPLIES - LIGHT AND POWER
Total 18978:								.00		675.18	
18979											
09/25	09/19/2025	18979	1145	MICHAEL H TRUJILLO - PC	091925	1	01-552-538-10	.00	822.50	822.50	LEGAL
09/25	09/19/2025	18979	1145	MICHAEL H TRUJILLO - PC	091925	2	10-552-538-10	.00	822.50	822.50	LEGAL
09/25	09/19/2025	18979	1145	MICHAEL H TRUJILLO - PC	091925	3	11-552-538-10	.00	822.50	822.50	LEGAL
09/25	09/19/2025	18979	1145	MICHAEL H TRUJILLO - PC	091925	4	12-552-538-00	.00	822.50	822.50	LEGAL
Total 18979:								.00		3,290.00	
18980											
09/25	09/19/2025	18980	2866	MUNICIPAL ENERGY AGENCY	309827	1	10-550-300-01	.00	102,953.56	102,953.56	PURCHASE ELECTRICITY
Total 18980:								.00		102,953.56	
18981											
09/25	09/19/2025	18981	3017	PAULA MARTINEZ	090925	1	01-552-535-20	.00	83.95	83.95	MILEAGE EXPENSE/PER DIEM
09/25	09/19/2025	18981	3017	PAULA MARTINEZ	090925	2	10-552-535-20	.00	83.95	83.95	MILEAGE EXPENSE/PER DIEM
09/25	09/19/2025	18981	3017	PAULA MARTINEZ	090925	3	11-552-535-20	.00	83.95	83.95	MILEAGE EXPENSE/PER DIEM
09/25	09/19/2025	18981	3017	PAULA MARTINEZ	090925	4	12-552-535-20	.00	83.95	83.95	MILEAGE EXPENSE/PER DIEM
Total 18981:								.00		335.80	
18982											
09/25	09/19/2025	18982	3362	ROCKY MOUNTAIN PLUMBING	80810	1	01-561-624-50	.00	117.05	117.05	SUPPLIES
Total 18982:								.00		117.05	
18983											
09/25	09/19/2025	18983	1192	S&S DISTRIBUTING, INC	28799	1	01-552-542-10	.00	18.93	18.93	COFFEE SUPPLIES
09/25	09/19/2025	18983	1192	S&S DISTRIBUTING, INC	28799	2	11-552-542-10	.00	18.93	18.93	COFFEE SUPPLIES
09/25	09/19/2025	18983	1192	S&S DISTRIBUTING, INC	28799	3	10-552-542-10	.00	18.93	18.93	COFFEE SUPPLIES
09/25	09/19/2025	18983	1192	S&S DISTRIBUTING, INC	28799	4	12-552-542-10	.00	18.93	18.93	COFFEE SUPPLIES
Total 18983:								.00		75.72	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
18984											
09/25	09/19/2025	18984	1208	SDC LABORATORY, INC	25219	1	12-552-723-00	.00	531.00	531.00	WATER TESTING
Total 18984:								.00		531.00	
18985											
09/25	09/19/2025	18985	2104	SLV REGIONAL SOLID WASTE A	083025	1	01-561-624-50	.00	78.55	78.55	COMML-UNCOMPACTED
Total 18985:								.00		78.55	
18986											
09/25	09/19/2025	18986	1417	SOUTHERN CROSS CORP	I0004412	1	11-552-731-20	.00	511.74	511.74	FLAMEREP
Total 18986:								.00		511.74	
18987											
09/25	09/19/2025	18987	1703	SPARKLE CLEANERS	185	1	01-557-595-00	.00	80.00	80.00	ALTERATIONS
Total 18987:								.00		80.00	
18988											
09/25	09/19/2025	18988	1249	VEMCO ELECTICAL CONTRACT	005-091025-	1	10-552-675-00	.00	11.78	11.78	MATERIAL
Total 18988:								.00		11.78	
18989											
09/25	09/19/2025	18989	1253	WESTERN AREA POWER ADMI	000030825	1	10-550-300-01	.00	6,278.51	6,278.51	MONTHLY PAYMENT
Total 18989:								.00		6,278.51	
18990											
09/25	09/19/2025	18990	1256	WSB COMPUTER SERVICES, IN	97428	1	01-552-534-50	.00	420.61	420.61	COMPUTER SUPPORT
09/25	09/19/2025	18990	1256	WSB COMPUTER SERVICES, IN	97428	2	10-552-534-50	.00	420.61	420.61	COMPUTER SUPPORT
09/25	09/19/2025	18990	1256	WSB COMPUTER SERVICES, IN	97428	3	11-552-534-50	.00	420.61	420.61	COMPUTER SUPPORT
09/25	09/19/2025	18990	1256	WSB COMPUTER SERVICES, IN	97428	4	12-552-534-50	.00	420.62	420.62	COMPUTER SUPORT
Total 18990:								.00		1,682.45	

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount	
91525											
09/25	09/15/2025	91525	2520	LEGALSHIELD	082525	1	01-557-596-50	.00	95.70	95.70	M LEGAL COVERAGE
Total 91525:								.00		95.70	
83125112											
09/25	09/19/2025	83125112	1933	CARD SERVICES	083125	1	01-557-579-10	.00	342.56	342.56	M vista print
09/25	09/19/2025	83125112	1933	CARD SERVICES	083125	2	01-557-595-00	.00	499.12	499.12	M BORN PRIMITIVE - SAM 209, CODY 90, KRIS
09/25	09/19/2025	83125112	1933	CARD SERVICES	083125	3	01-557-595-00	.00	216.34	216.34	M FLYING CROSS - JOHNNY 216.34
09/25	09/19/2025	83125112	1933	CARD SERVICES	083125	4	01-557-579-10	.00	68.75	68.75	M ACTION TARGET
Total 83125112:								.00		1,126.77	
Grand Totals:								.00		263,405.12	

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
01-201-000-00	1,628.56	115,067.66-	113,439.10-
01-238-000-00	94,203.31	.00	94,203.31
01-445-000-01	50.00	.00	50.00
01-552-526-20	.00	324.19-	324.19-
01-552-534-20	669.25	.00	669.25
01-552-534-45	583.33	.00	583.33
01-552-534-50	420.61	.00	420.61
01-552-535-10	125.70	.00	125.70
01-552-535-20	293.15	.00	293.15
01-552-537-20	93.75	.00	93.75
01-552-537-30	611.70	.00	611.70
01-552-538-10	822.50	.00	822.50
01-552-542-10	18.93	.00	18.93
01-552-542-30	153.75	.00	153.75
01-552-543-00	39.44	.00	39.44
01-552-545-10	6,711.52	.00	6,711.52
01-552-555-00	51.98	.00	51.98
01-557-534-45	583.33	.00	583.33

GL Account	Debit	Credit	Proof
01-557-579-10	411.31	.00	411.31
01-557-587-40	12.50	.00	12.50
01-557-588-10	593.50	.00	593.50
01-557-595-00	795.46	.00	795.46
01-557-596-50	95.70	.00	95.70
01-558-522-00	669.23	.00	669.23
01-558-535-30	329.20	.00	329.20
01-559-550-00	31.96	.00	31.96
01-561-534-45	583.33	.00	583.33
01-561-587-30	.00	1,304.37-	1,304.37-
01-561-595-00	77.00	.00	77.00
01-561-598-10	100.00	.00	100.00
01-561-624-45	52.07	.00	52.07
01-561-624-50	1,119.90	.00	1,119.90
01-561-940-00	4,764.25	.00	4,764.25
06-201-000-00	.00	4,000.00-	4,000.00-
06-552-000-71	1,500.00	.00	1,500.00
06-552-538-00	2,500.00	.00	2,500.00
10-201-000-00	143.25	125,083.98-	124,940.73-
10-550-300-01	109,232.07	.00	109,232.07
10-552-526-20	.00	143.25-	143.25-
10-552-534-20	669.25	.00	669.25
10-552-534-45	583.33	.00	583.33
10-552-534-50	420.61	.00	420.61
10-552-535-11	125.70	.00	125.70
10-552-535-20	293.15	.00	293.15
10-552-537-20	93.75	.00	93.75
10-552-538-10	4,969.16	.00	4,969.16
10-552-542-10	18.93	.00	18.93
10-552-542-30	153.75	.00	153.75
10-552-545-10	6,711.52	.00	6,711.52
10-552-595-00	196.12	.00	196.12
10-552-675-00	1,479.64	.00	1,479.64
10-552-676-00	137.00	.00	137.00
11-201-000-00	135.71	10,769.19-	10,633.48-
11-552-526-20	.00	135.71-	135.71-
11-552-534-20	669.25	.00	669.25
11-552-534-45	583.33	.00	583.33
11-552-534-50	420.61	.00	420.61
11-552-535-11	125.70	.00	125.70

GL Account	Debit	Credit	Proof
11-552-535-20	369.15	.00	369.15
11-552-537-20	93.75	.00	93.75
11-552-538-10	822.50	.00	822.50
11-552-542-10	18.93	.00	18.93
11-552-542-30	153.75	.00	153.75
11-552-545-10	6,711.52	.00	6,711.52
11-552-675-00	288.96	.00	288.96
11-552-731-20	511.74	.00	511.74
12-201-000-00	150.78	10,542.59-	10,391.81-
12-552-526-20	.00	150.78-	150.78-
12-552-534-20	669.25	.00	669.25
12-552-534-45	583.35	.00	583.35
12-552-534-50	420.62	.00	420.62
12-552-535-11	125.70	.00	125.70
12-552-535-20	293.15	.00	293.15
12-552-537-20	93.75	.00	93.75
12-552-538-00	822.50	.00	822.50
12-552-542-10	18.93	.00	18.93
12-552-542-30	153.73	.00	153.73
12-552-545-10	6,711.51	.00	6,711.51
12-552-595-00	95.12	.00	95.12
12-552-675-00	23.98	.00	23.98
12-552-723-00	531.00	.00	531.00
Grand Totals:	267,521.72	267,521.72-	.00

Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

GL Period	Check Issue Date	Check Number	Payee	Amount
09/25	09/19/2025	18816	COLORADO STATE TREASURER	753.93-
09/25	09/15/2025	18817	COUNTY LINE SMALL ENGINE	1,304.37-
09/25	09/10/2025	18948	ADAM VALDEZ	19.00
09/25	09/10/2025	18949	ARNOLD LUJAN	19.00
09/25	09/10/2025	18950	BROTHER'S KEEPERS MOTORCYCLE CLUB	375.00
09/25	09/10/2025	18951	CIVISTRUCT	4,000.00
09/25	09/10/2025	18952	JAMES SANCHEZ	669.23
09/25	09/10/2025	18953	NIKKI MARTINEZ	19.00
09/25	09/10/2025	18954	WALTER MARTINEZ	19.00
09/25	09/10/2025	18955	ROLLER AUCTIONS	4,520.00
09/25	09/15/2025	18956	ALEXIS VARELA	329.20
09/25	09/15/2025	18957	COLE WEBB	418.40
09/25	09/15/2025	18958	ROSE MARIE DEHERRERA	418.40
09/25	09/19/2025	18959	5 K PEST MANAGEMENT	40.00
09/25	09/19/2025	18960	AMERICAN ELECTRIC COMPANY	292.26
09/25	09/19/2025	18961	ANN CUNNINGHAM	502.80
09/25	09/19/2025	18962	BORDER STATES - DEN	1,153.62
09/25	09/19/2025	18963	CASELLE	2,677.00
09/25	09/19/2025	18964	CENTER CONSOLIDATED SCHOOL	4,111.70
09/25	09/19/2025	18965	CENTER SANITATION DISTRICT	94,203.31
09/25	09/19/2025	18966	CENTER TIRE STORE	12.50
09/25	09/19/2025	18967	CINTAS CORP	407.68
09/25	09/19/2025	18968	CIRSA	26,846.07
09/25	09/19/2025	18969	CITY OF ALAMOSA	100.00
09/25	09/19/2025	18970	COLORADO GRAVEL PRODUCTS,	75.30
09/25	09/19/2025	18971	CONLEY WASTE MANAGEMENT - L&P	137.00
09/25	09/19/2025	18972	CONLEY WASTE MANAGEMENT - PARKS	849.00
09/25	09/19/2025	18973	DIGITCOM	593.50
09/25	09/19/2025	18974	GOBINS INC	119.86
09/25	09/19/2025	18975	GONZALO SOLANO	50.00
09/25	09/19/2025	18976	GREATAMERICA FINANCIAL SERVICES	495.12
09/25	09/19/2025	18977	HEALY LAW OFFICES, LLC	4,146.66
09/25	09/19/2025	18978	JOHN DEERE FINANCIAL	675.18
09/25	09/19/2025	18979	MICHAEL H TRUJILLO - PC	3,290.00
09/25	09/19/2025	18980	MUNICIPAL ENERGY AGENCY OF NEBRASKA	102,953.56
09/25	09/19/2025	18981	PAULA MARTINEZ	335.80
09/25	09/19/2025	18982	ROCKY MOUNTAIN PLUMBING SUPPLIES	117.05
09/25	09/19/2025	18983	S&S DISTRIBUTING, INC	75.72
09/25	09/19/2025	18984	SDC LABORATORY, INC	531.00
09/25	09/19/2025	18985	SLV REGIONAL SOLID WASTE AUTH.	78.55
09/25	09/19/2025	18986	SOUTHERN CROSS CORP	511.74
09/25	09/19/2025	18987	SPARKLE CLEANERS	80.00
09/25	09/19/2025	18988	VEMCO ELECTRICAL CONTRACTOR, INC	11.78
09/25	09/19/2025	18989	WESTERN AREA POWER ADMINISTRATION	6,278.51
09/25	09/19/2025	18990	WSB COMPUTER SERVICES, INC.	1,682.45
09/25	09/15/2025	91525	LEGALSHIELD	95.70
09/25	09/19/2025	83125112	CARD SERVICES	1,126.77
Grand Totals:				263,405.12

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
01-201-000-00	1,628.56	115,067.66-	113,439.10-
01-238-000-00	94,203.31	.00	94,203.31
01-445-000-01	50.00	.00	50.00
01-552-526-20	.00	324.19-	324.19-
01-552-534-20	669.25	.00	669.25
01-552-534-45	583.33	.00	583.33
01-552-534-50	420.61	.00	420.61
01-552-535-10	125.70	.00	125.70
01-552-535-20	293.15	.00	293.15
01-552-537-20	93.75	.00	93.75
01-552-537-30	611.70	.00	611.70
01-552-538-10	822.50	.00	822.50
01-552-542-10	18.93	.00	18.93
01-552-542-30	153.75	.00	153.75
01-552-543-00	39.44	.00	39.44
01-552-545-10	6,711.52	.00	6,711.52
01-552-555-00	51.98	.00	51.98
01-557-534-45	583.33	.00	583.33
01-557-579-10	411.31	.00	411.31
01-557-587-40	12.50	.00	12.50
01-557-588-10	593.50	.00	593.50
01-557-595-00	795.46	.00	795.46
01-557-596-50	95.70	.00	95.70
01-558-522-00	669.23	.00	669.23
01-558-535-30	329.20	.00	329.20
01-559-550-00	31.96	.00	31.96
01-561-534-45	583.33	.00	583.33
01-561-587-30	.00	1,304.37-	1,304.37-
01-561-595-00	77.00	.00	77.00
01-561-598-10	100.00	.00	100.00
01-561-624-45	52.07	.00	52.07
01-561-624-50	1,119.90	.00	1,119.90
01-561-940-00	4,764.25	.00	4,764.25
06-201-000-00	.00	4,000.00-	4,000.00-
06-552-000-71	1,500.00	.00	1,500.00
06-552-538-00	2,500.00	.00	2,500.00
10-201-000-00	143.25	125,083.98-	124,940.73-
10-550-300-01	109,232.07	.00	109,232.07
10-552-526-20	.00	143.25-	143.25-
10-552-534-20	669.25	.00	669.25
10-552-534-45	583.33	.00	583.33
10-552-534-50	420.61	.00	420.61
10-552-535-11	125.70	.00	125.70
10-552-535-20	293.15	.00	293.15
10-552-537-20	93.75	.00	93.75
10-552-538-10	4,969.16	.00	4,969.16
10-552-542-10	18.93	.00	18.93
10-552-542-30	153.75	.00	153.75
10-552-545-10	6,711.52	.00	6,711.52
10-552-595-00	196.12	.00	196.12
10-552-675-00	1,479.64	.00	1,479.64
10-552-676-00	137.00	.00	137.00
11-201-000-00	135.71	10,769.19-	10,633.48-
11-552-526-20	.00	135.71-	135.71-
11-552-534-20	669.25	.00	669.25
11-552-534-45	583.33	.00	583.33
11-552-534-50	420.61	.00	420.61
11-552-535-11	125.70	.00	125.70

GL Account	Debit	Credit	Proof
11-552-535-20	369.15	.00	369.15
11-552-537-20	93.75	.00	93.75
11-552-538-10	822.50	.00	822.50
11-552-542-10	18.93	.00	18.93
11-552-542-30	153.75	.00	153.75
11-552-545-10	6,711.52	.00	6,711.52
11-552-675-00	288.96	.00	288.96
11-552-731-20	511.74	.00	511.74
12-201-000-00	150.78	10,542.59-	10,391.81-
12-552-526-20	.00	150.78-	150.78-
12-552-534-20	669.25	.00	669.25
12-552-534-45	583.35	.00	583.35
12-552-534-50	420.62	.00	420.62
12-552-535-11	125.70	.00	125.70
12-552-535-20	293.15	.00	293.15
12-552-537-20	93.75	.00	93.75
12-552-538-00	822.50	.00	822.50
12-552-542-10	18.93	.00	18.93
12-552-542-30	153.73	.00	153.73
12-552-545-10	6,711.51	.00	6,711.51
12-552-595-00	95.12	.00	95.12
12-552-675-00	23.98	.00	23.98
12-552-723-00	531.00	.00	531.00
Grand Totals:	267,521.72	267,521.72-	.00

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

CENTER TOWN BOARD
REGULAR MEETING
SEPTEMBER 9, 2025
6:00 P.M.

The meeting was called to order at 6:00 by Mayor Gallegos.

APPROVAL OF AGENDA

A motion to approve the agenda with changes was made by Trustee Gonzales, seconded by Trustee Barela. Roll Call –All in favor. Motion Carries

ROLL CALL

Mayor Gallegos	P
Mayor Pro Tem Beiriger	P
Trustee Lopez	P
Trustee Gonzales	P
Trustee Barela	P
Trustee Garcia	P

CITIZEN COMMENTS

There were no comments.

CONSENT AGENDA

Court Report – Judge Sanchez gave the report. Judge Sanchez said most cases were from Judge Zollars.

Police Report – Chief Guaderrama gave his report. Chief said that there were 31 cases, it means that is case numbers that were actually pulled. August had close to 400 calls for service. Three DUI's in August. 27 citations – from speeding to no driver's license. The Dept. has been enforcing the U-turns in Town. There have been complaints about the double yellow and the white lines in Town. There will be a Community meeting on September 20th in the annex building. Pam Mitchell the new code enforcement officer is doing a great job. Trustee Garcia said that they have had complaints about Officer's at a certain location for a long periods of time, Chief said that it has been addressed.

Public Works Report – Jaime said that he had an un expected visit or a misinformation visit from CIRSA to check all the building and parks owned by the Town. There were a few items that need to be fixed. Jaime said that budget workshops have started.

Light and Power – There were no questions.

Gas – Jaime asked Idaho Pacific what it would take to connect to the Town's gas system. They replied that is something that they would like to discuss.

Water – There were no questions.

Sanitation – There is Issue with Idaho Pacific and the overflow. Idaho Pacific had an overflow into Aspens property, there were a few violations when this happened. The heads from Idaho met with the Town. Workers from Aspen worked to make sure they did not let the overflow further into the property. Moe Jones asked if they had reported it, Jaime said that hadn't but have everything documented.

Streets and Parks – Jaime said that they have been having issues with the Casa Blanca Park, Mortenson Irrigation was called. The clinoid was fixed, but the front section is not turning on. The water park is still not working, the part came in Monday and they are checking to see if it will work. Community Park had the sprinkler system has been upgraded, they have still had issues with the sprinkler heads while the school does the mowing. Jaime has sent a courtesy email so that they are aware of where they are located. The cost to replace the heads is approximately \$100 each. Trustee Garcia said the sprinklers are still not adjusted correctly.

Code Enforcement – There were no questions.

A motion to approve the consent Agenda was made by Trustee Gonzales, seconded by Mayor Pro-Tem Beiriger. Roll Call –All in favor. Motion Carries.

MINUTES

A motion to approve the minutes of with a correction to upgrade no remodel under the Water Town on August 12 and August 26 was made by Trustee Lopez, seconded by Trustee Barela. Roll Call –All in favor. Motion Carries.

PAYABLES

A motion to approve the payables was made by Trustee Gonzales, seconded by Trustee Garcia. Roll Call- All in favor. Motion Carries.

TOWN MANAGERS REPORT

Cole said he has been busy working with Dept. heads concerning the budget. New ED director and Cole have been working with DOLA concerning the grants. The seniors have been having meetings concerning what they will do in the annex. They would like to have a board. There is a meeting on September 17th. Event committee is September 11th. AmeriCorps starts at the end of September.

NEW BUSINESS

Donation – Brothers Keepers – Tom Perrin – 501c3 organization, they have shop with a biker. Donations and sponsorships allow for a child to go shopping with \$125. A motion to approve a donation of \$375 was made by Trustee Lopez, seconded by Trustee Garcia. Roll Call –All in favor. Motion Carries.

Center Housing Authority – Rep and Board Member – 2 board members – They advertised that they are interested in serving on the Board. One position has to be a resident rep and one a Board member at large. They have thirty days to submit a letter of interest.

Applications for New Board Member – there are three applications for a new board member. The Board will appoint a new Board Member to serve until the election in April of 2026 at the next regular board meeting.

Trailer – There is a trailer that is up for auction. Jaime thinks it is a good price, would like to go up to \$7,000. It is a bumper pull. The Board discussed different options. Jaime is looking to purchase a mini

roller at some point. A motion to allow Jaime to bid with a \$7,000 cap was made by Mayor Pro-Tem Beiriger, seconded by Trustee Garcia. Roll Call – All in favor. Motion Carries.

OLD BUSINESS

CALENDAR ITEMS –

September 30th – Cml District meeting.

ITEMS FOR NEXT MEETING –

Repainting the lines on the roads.

Well Transformer

ADJOURNMENT –

A motion to adjourn the meeting was made by Trustee Gonzales, seconded by Trustee Garcia. Roll Call – All in favor. Motion Carries. Meeting adjourned at 7:08 p.m.

Submitted by,

Rose Marie DeHerrera –CMC
Town Clerk

Daniel Gallegos
Mayor

Professional Services - Custom Request Form



Use Caselle's Professional Services document to request specialized help.

Instructions: Print the form, sign it, fax it to Caselle at (801)850-5001, and or email back to contact.

Site: Center, CO

Name of Job: Form Design

Version: Connect

Database: UM0

Date Created: 7/9/2025

Date Completed: _____

Part 1: Project Information

Client Contact: Rose DeHerrera

Phone: 719-754-3497

Email: rose@centerco.gov

Request Services For: Create Utility Bill form.

Part 2: Estimated Service Fee

Estimated Hours: 4-12 2 hour minimum

Rate Per Hour: \$200

Estimated Cost: \$800-\$2400 Estimated Hours x Rate per Hour = Estimate

NOTE: These are estimate costs. Final hours and costs cannot be determined until full analysis of the project is completed. Actual hours invoiced over estimated hours will be presented before billing.

Part 3: Authorization

Name (please print): _____

Signature: _____

Date: _____

Caselle Signature: _____

Date: _____

Part 4: Actual Project Cost

Actual Hours: _____ 2 hour minimum

Rate Per Hour: \$200

Actual Cost: _____ Actual Hours x Rate per Hour = Estimate

Completed on: _____ Invoice Number(s): _____ Initials: _____

Caselle Inc. makes no representations or warranties with respect to the contents or use of this documentation, and specifically disclaims any express or implied warranties of title, merchantability, or fitness for any particular use. The information on these pages is provided for informational purposes only and is subject to change without notice. Any risk arising out of the use of the information on these pages shall remain with the reader. In no event shall Caselle Inc. or its subsidiaries or affiliates be liable for any direct, consequential, incidental, special, punitive or other damages whatsoever (including, without limitation, damages for loss of business profits, business interruption or loss of business information), arising out of or in connection with the availability or use of the information contained in these pages, even if Caselle Inc. has been advised of the possibility of such damages.

Town of Center
Resolution No. _____

A Resolution Establishing an Interconnection Policy for Distributed Energy Resources

WHEREAS, the Town of Center recognizes the growing importance of distributed energy resources (DERs), including but not limited to solar photovoltaic systems, wind turbines, and battery storage systems, in supporting a clean, resilient, and efficient energy future; and

WHEREAS, the Town seeks to promote safe, reliable, and fair access to its local energy infrastructure while ensuring compatibility with existing systems; and

WHEREAS, it is in the public interest to establish a formal interconnection policy to streamline processes, ensure public safety, protect infrastructure, and support residents and businesses in the adoption of renewable energy technologies;

NOW, THEREFORE, BE IT RESOLVED by the Town Council of the Town of Center:

1. **Purpose**
The purpose of this Interconnection Policy is to provide clear procedures, technical requirements, and responsibilities for the safe and effective interconnection of distributed energy systems to the Town of Center's electrical distribution network.
2. **Scope**
This policy shall apply to all residential, commercial, and municipal applicants seeking to interconnect DERs to the Town's grid or systems.
3. **Application Process**
 - a. All applicants must submit a completed Interconnection Request Form to the Town's Utility Department.
 - b. The application will include technical specifications, safety certifications, and a site plan.
 - c. A review period of no more than 30 days shall apply for systems under 25 kW; longer for larger systems.
4. **Technical Requirements**
 - a. Systems must comply with all applicable state and federal codes, including IEEE 1547, UL 1741, and the National Electrical Code (NEC).
 - b. A certified inverter and proper disconnect switch must be installed for all grid-connected systems.
5. **Fees and Costs**
Reasonable interconnection fees may apply, subject to review and approval by the Town Council.
6. **Inspections and Approvals**
Final connection shall only proceed after inspection and written approval by a Town-designated inspector or electrical authority.
7. **Liability and Insurance**
System owners shall carry liability insurance in accordance with industry norms and Town guidelines.
8. **Policy Review and Updates**
This policy shall be reviewed every three (3) years or as required by technological, regulatory, or practical changes.

PASSED AND ADOPTED by the Town Council of the Town of Center on this ____ day of _____, 2025.

ATTEST:

Rose DeHerrera
Center Town Clerk,

Daniel A. Gallegos
Mayor, Town of Center

Appendix
MEAN Standard Avoided Cost Rate

Avoided Cost Rate: \$0.02504 per kWh

Effective date: January 1, 2021

(Rate is subject to change)

**Policy and Guidelines
for
Interconnection for Parallel Installation and Operation
of
Small (25 kW-DC or less) and Large (greater than 25 kW-DC)
Customer-Owned
Renewable Electric Generating Facilities
_____, 20_____**

Part 1. OVERVIEW

1. PURPOSE:

The purpose of this document is to establish standards for the Utility to interconnect and operate in parallel with customer-owned renewable electric generators.

2. DEFINITIONS:

- a. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.
- b. **Avoided Costs** – The incremental costs of the Utility's Electric Wholesale Supplier (EWS) energy or capacity or both which, but for the purchase from the Customer's Generating Facility, the Utility would generate itself or purchase from another source.
- c. **Customer** – Any entity interconnected to the Utility's distribution system for the purpose of receiving retail electric power service from the Utility's distribution system.
- d. **Customer Generator** – The owner or operator of a generating facility which:
 - i. is powered by a renewable energy resource;
 - ii. is located on a premise owned, operated, leased or otherwise controlled by the Customer Generator;
 - iii. is interconnected and operates in parallel phase and synchronization with an affected utility and is in compliance with the standards established by the affected utility;
 - iv. is intended primarily to offset part or all of the Customer Generator's own electrical energy requirements;
 - v. contains a mechanism, approved by the utility, that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the Customer Generator is interrupted.
- e. **Distribution System** – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances and from the Utility's Wholesale supplier(s).
- f. **Electric Wholesale Supplier (EWS)** – The Utility's total requirements electric wholesale supplier.
- g. **Force Majeure** – A Force Majeure event shall mean "any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's

control". A Force Majeure event does not include an act of negligence or intentional wrongdoing.

- h. **Generating Facility** – For purposes of this Standard, the customer's device for the conversion of renewable generation like bio fuel, hydro, wind or solar energy to electricity, as identified in the Interconnection Application and able to be certified as a Qualifying Facility under the definitions in The Public Utility Regulatory Policies Act (PURPA, Pub. L. 95–617, 92 Stat. 3117, enacted November 9, 1978), a United States Act passed as part of the National Energy Act and as amended.
- i. **Good Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.
- j. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer or any affiliate thereof.
- k. **Interconnection Application** – The Customer's request to interconnect a new Generating Facility, or to increase the capacity of, or make a material modification to the operating characteristics of an existing Generating Facility that is interconnected with the Utility's electrical system.
- l. **Interconnection Standard** – Any reference to Interconnection Standard shall mean all the provisions, forms and related documents described in the collective parts of this document, the Policy and Guidelines for Interconnection of Parallel Installation and Operation of Small (25 kW-DC or less) and Large (greater than 25 kW-DC) Customer-Owned Renewable Electric Generating Facilities as of the date adopted and printed on the cover page.
- m. **Qualifying Facility** – A *generation* facility that is a Qualifying Facility under 18 CFR Part 292, Subpart B, and is proposed to be used by an interconnection customer to generate electricity that operates in parallel with the electric Distribution System or local electric power system. Qualifying Facilities that are not Generating Facilities under subparagraph "h" above may qualify for interconnection with the Utility under provisions of the Public Utilities Regulatory Policies Act (PURPA), but the terms and conditions of interconnection shall be determined on a case-by-case basis.
- n. **System Upgrades** – The additions, modifications, and upgrades to the Utility's Distribution System at or beyond the point of interconnection to facilitate interconnection of the Generating Facility and render the transmission service necessary to effect the Interconnection Customer's wholesale sale of electricity in interstate commerce. Distribution upgrades do not include Interconnection Facilities.

3. ELIGIBILITY:

- a. Interconnection to the electric system shall be granted only to new or existing customers in good standing under the Utility's electric service schedules. The Interconnection Agreement

shall be between the Customer who owns a Generating Facility and the Utility (Utility) and when applicable the Utility's full requirements Electric Wholesale Supplier (EWS).

- b. The Interconnection Standards for small customer-owned renewable electric Generating Facilities apply to a Generating Facility with rated output 100 kilowatts (kW-DC) or less. Eligibility of a Generating Facility with rated output of greater than 100 kW-DC will be determined on a case-by-case basis regarding voltage level of connection, metering and purchase of output. However, a similar Facilities Interconnection Agreement will also apply.

4. REQUEST:

A Customer desiring to interconnect a qualifying Generating Facility must complete and return to the Utility an *Application for Interconnection* (Document A) with payment of the applicable processing fee. The processing fee for 25 kW (DC rated generators) and under is \$250. The processing fee for 25 kW-DC to 100 kW-DC is \$500. The Utility and the EWS may require additional details or clarifications as needed to properly evaluate the application.

The Utility requires, on behalf of its EWS, that the Customer provide the capability to deliver hourly generator AC output meter readings (net of any generator auxiliary usage) to the EWS. The Customer needs to install a meter socket that meets the EWS' specifications between the Inverter and the AC connection to the Customer's load panel. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

5. SYSTEM EFFECTS:

The Utility and the EWS will analyze the overall impact of the proposed Generating Facility on the transmission and Distribution System. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, etc.

6. SYSTEM UPGRADES:

As a result of the above analysis, the Utility and the EWS will provide the Customer with a cost estimate and projected timeframe for any system upgrades that may be necessary to accommodate the Generating Facility (Document B).

7. AGREEMENT:

Once the Customer, the Utility and EWS have identified and mutually agreed upon the scope of the overall project including the Generating Facility, system upgrades and estimated costs, the Customer and the Utility shall execute the attached document entitled ***Customer-Owned Generation Facilities Interconnection Agreement***.

8. CODES AND PERMITS:

- a. The Customer shall be responsible for procuring all building, operating and environmental permits that are required by any Governmental Authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed.
- b. The equipment shall meet the standards listed in Section 7 of Part 2 below as "National Certification Codes and Standards".
- c. The construction and facilities shall meet all applicable building and electrical codes.

9. CERTIFICATE OF COMPLETION:

Upon completion of the Generating Facility and prior to normal operation, the Customer shall provide a signed copy of the attached document entitled ***Certificate of Completion*** (Document C) to the Utility and the EWS.

10. NORMAL OPERATION:

The Customer may begin normal operation of the Generating Facility upon completion of all documentation and receipt of written approval from the Utility and the EWS.

Part 2. TECHNICAL REQUIREMENTS

1. CHARACTER OF SERVICE:

The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's rate schedules and the EWS Metering requirements.

2. CODE REQUIREMENTS:

The Generating Facility shall meet all requirements established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 7 of this Part 2, below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both parties prior to beginning operation.

3. GENERATING FACILITY CONTROL AND OPERATION:

The control system of the Generating Facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and EWS and in particular as follows:

- a. Power output control system shall automatically disconnect from Utility source upon loss of Utility voltage and not reconnect until Utility voltage has been restored by the Utility.
- b. Power output control system shall ride through voltage fluctuations but shall automatically disconnect from Utility source if Utility or customer-owned generation voltage fluctuates beyond plus or minus 10% (ten percent). The Customer shall provide adequate protection to prevent damage to the Utility's electrical system from inadvertent over/under voltage conditions originating in Customer's Generating Facility and to protect the Customer's Generating Facility from inadvertent over/under voltage conditions originating from the Utility's electrical system.
- c. Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).
- d. Inverter output distortion shall meet IEEE requirements.
- e. The Generating Facility shall meet the applicable IEEE standards concerning impacts to the Distribution System with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
- f. The voltage produced by the Customer's Generating Facility must be balanced if it is a three-phase installation. The Customer is responsible for protecting the Generating Facility from an inadvertent phase unbalance in the Utility's service voltage.

4. FAULT CURRENT CONTRIBUTION

The Generating Facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.

5. RECLOSING COORDINATION

The Generating Facility shall be coordinated with the Distribution System reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.

6. DISCONNECT DEVICE:

A safety disconnect switch shall be installed that is visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the Distribution System.

7. STANDARDS FOR INTERCONNECTION, SAFETY, AND OPERATING RELIABILITY

The interconnection of a Generating Facility and associated interconnection equipment to the Utility's Distribution System shall meet the applicable provisions of the following publications:

- a. ANSI/IEEE1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity).
The following standards shall be used as guidance in applying IEEE 1547:
 - i. IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
 - ii. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems
- b. State of Colorado Electric Safety Code
- c. ANSI/NFPA 70 (2014), National Electrical Code
- d. OSHA (29 CFR § 1910.269)
- e. Applicable regional transmission organization/independent system operator or transmission provider Tariff, Criteria, Business Practices, Protocols or other governing documents

Customer-Owned Generation FACILITIES INTERCONNECTION AGREEMENT

This Agreement, ("**Agreement**") is entered into by and between the City of _____, Colorado ("**Utility**") and _____ ("**Customer**"). Customer and Utility are referenced in this Agreement collectively as "**Parties**" and individually as "**Party**."

Recitals

WHEREAS, Utility is a publicly-owned electric utility engaged in the retail sale of electricity in the state of Colorado,

WHEREAS, Customer owns or desires to install, own and operate an electric Generating Facility that qualifies as a Qualifying Facility under the Utility's ***Policy and Guidelines for Interconnection for Parallel Installation and Operation*** (adopted _____ date) and as allowed by federal and Colorado law;

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. **SCOPE OF AGREEMENT**

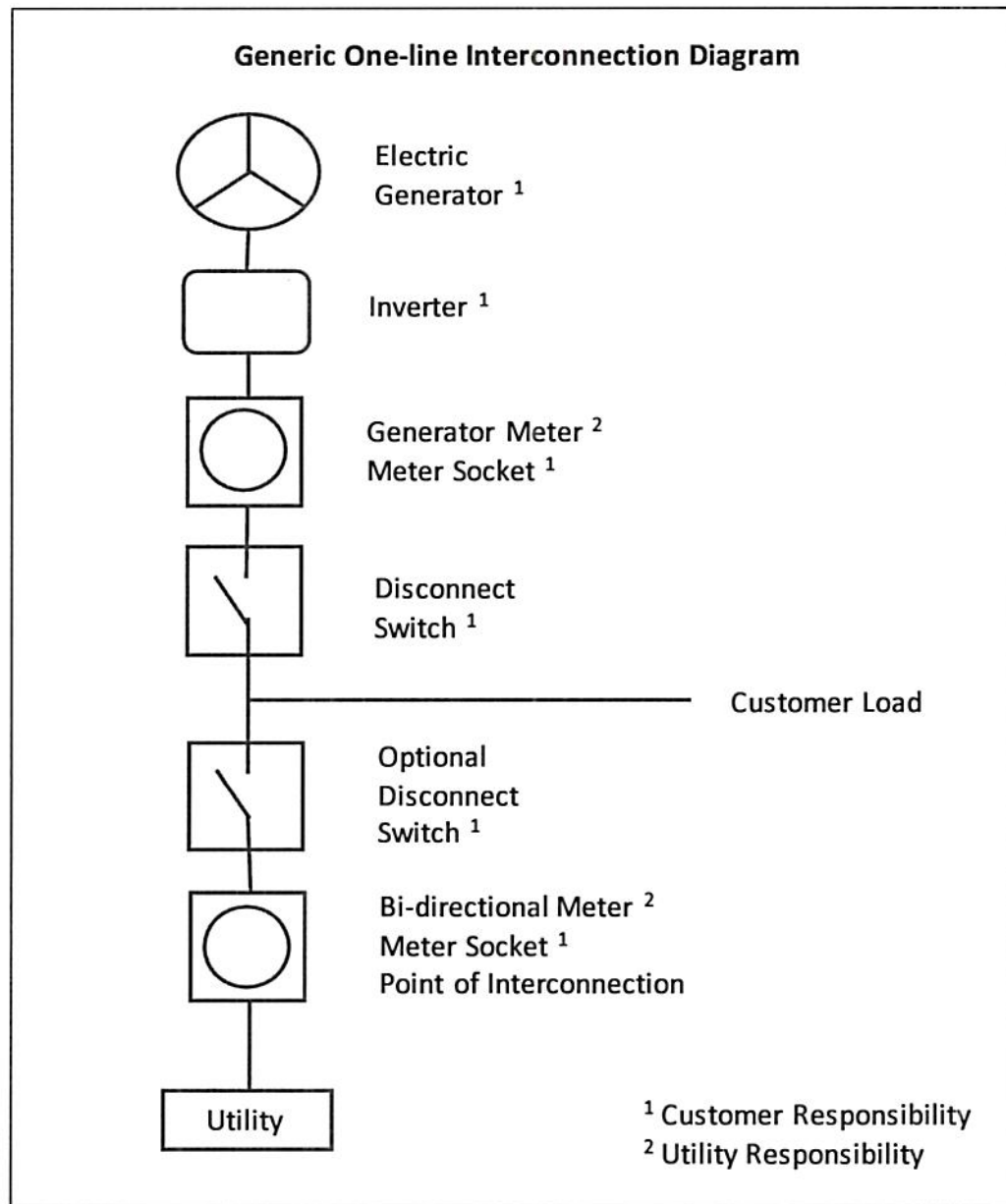
This Agreement governs the terms and conditions under which the Customer's Generating Facility will interconnect with, and operate in parallel with, the Utility's electrical system.

2. **PARALLEL OPERATION**

Customer shall not commence parallel operation of the generating facility until written approval of the interconnection facilities has been given by Utility. Such approval shall not be unreasonably withheld. Utility shall have the right to have representatives present at the initial testing of Customer's protective apparatus and receive a copy of the inspection from the State Electrical Division pursuant to Colorado law.

3. **INTERCONNECTION COSTS**

The Utility has estimated the costs, including overheads, for the purchase and construction of necessary System Upgrades to its Distribution System and has provided a detailed itemization of such costs on the attached document entitled "System Upgrade Estimated Costs". The Customer agrees to pay the costs upon receipt of the Utility's invoice within the timeframe indicated on the invoice. The diagram below shows the interconnection and metering requirements, ownership and responsibilities of the Parties.



4. **BILLING OF NET EXCESS ENERGY**

Customer Generators of greater than 10 kW-DC (Residential service) or greater than 25 kW-DC (Commercial or Industrial service) will be paid at the Utility's avoided cost rate for all excess energy (net excess energy) delivered to the Utility and will pay for all energy delivered to the customer at the Utility's retail rate. Customer Generators of 10 kW-DC or less (Residential service) or 25 kW-DC or less (Commercial or Industrial service) will be paid at the Utility's avoided cost rate for the net excess energy delivered to the Utility. Net excess energy for Customer Generators of 10 kW-DC or less (Residential service) or 25 kW-DC or less (Commercial or Industrial service) will be determined as the net amount of energy, if any, by which the output of the facility exceeds a customer-generator's total electricity requirements during a billing period. The Utility shall provide net metering for Customer Generators of 10 kW-DC or less (Residential service) or 25 kW-DC or less (Commercial or Industrial service), to the extent required by Colorado law.

The Electric Wholesale Supplier (EWS) for the Utility is the Municipal Energy Agency of Nebraska (MEAN). For a Generating Facility of 100 kW-DC or less: the EWS' current standard avoided cost rate, with adjustment noted below for losses, is the Utility's standard avoided cost rate that will be used to determine the monetary credits of the Customer's net excess energy month to month. See the Appendix, as amended from time to time. The net excess kWh will be multiplied by a loss factor of 1.05 representing the average distribution losses at the secondary level. If the Customer generator is metered at the primary voltage level the net excess kWh will be multiplied by a factor of 1.03. For a Generating Facility of more than 100 kW-DC, the compensation rate will be determined on a case-by-case basis.

Utility may at its sole discretion elect to assign to EWS the Utility's rights to purchase any or all net excess output from the Generating Facility.

5. **INTERRUPTION OR REDUCTION OF DELIVERIES**

Utility may require Customer to interrupt or reduce deliveries and/or automatically isolate the facility from the electrical system when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of personnel safety, emergencies, Force Majeure or compliance with good utility practices.

6. **ADVERSE OPERATING EFFECTS**

The interconnection of the customer-owned Generating Facility shall not reduce the reliability and quality of the Distribution System. This includes, but is not limited to high levels of harmonics, abnormal voltage fluctuations and excessive frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same electric system, or if operating the Generating Facility could cause damage to the Utility's Distribution System. If, after notice, the Customer fails to remedy the adverse operating effect within a reasonable time, the Utility may disconnect the Generating Facility. The Utility shall provide the Customer with notice of such disconnection as provided in the Utility's Service Policies.

7. **ACCESS TO PREMISES**

Utility shall have access to the Customer's premises or property.

8. **INDEMNITY AND LIABILITY**

Each Party shall at all times indemnify, defend, and hold the other Party and its directors, officers, employees and agents, and the EWS and its directors, officers, employees, and agents, harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the indemnifying Party's action or failure to meet its obligations under this Agreement.

9. **CONSEQUENTIAL DAMAGES**

Other than as expressly provided for in this Agreement, no Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict

liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

10. **GOVERNING LAW**

This Agreement shall be interpreted and governed under the laws of the State of Colorado.

11. **DOCUMENTS**

The Agreement includes the following documents, which are attached and incorporated by reference:

- A. Application for Interconnection
- B. System Upgrade Estimated Costs
- C. Certificate of Completion

12. **NOTICES**

All written notices shall be directed as follows:

UTILITY:

_____, CO _____

CUSTOMER:

Name _____
Address _____
City _____

EWS:

Municipal Energy Agency of Nebraska
Wholesale Electric Division
8377 Glynoaks Drive
Lincoln, NE 68516

13. **TERM OF AGREEMENT**

This Agreement shall be in effect when signed by the Customer and Utility and shall remain in effect thereafter month to month unless terminated by either Party on thirty (30) days prior written notice and in accordance with the Service Policies.

[SIGNATURE PAGE FOLLOWING]

IN WITNESS WHEREOF, the Parties hereto have caused two originals of the Customer-Owned Generation Facilities Interconnection Agreement to be executed by their duly authorized representatives.

This Agreement is effective as of the last date set forth below.

(CUSTOMER)

City of _____, Colorado

Signature _____

Signature _____

Print Name _____

Print Name _____

Title _____

Title _____

Date _____

Date _____

Document A
Application for Interconnection
Page 1 of 2

This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the Utility.

Processing Fee

A non-refundable processing fee of \$250 must accompany this Application for 25kW-DC and less generators. The fee is \$500 for over 25 kW-DC generators.

Customer

Name: _____
Contact Person: _____
Address: _____
City: _____ State: _____ Zip: _____
Telephone (Day): _____ (Evening): _____
Fax: _____ E-Mail Address: _____

Contact (if different from Customer)

Name: _____
Address: _____
City: _____ State: _____ Zip: _____
Telephone (Day): _____ (Evening): _____
Fax: _____ E-Mail Address: _____

Owner of the facility: _____

Generating Facility Information

Location (if different from above): _____

Local Electric Utility: _____

Account Number: _____

Inverter Manufacturer: _____

Model: _____

Nameplate Rating: _____ (kW) _____ (kVA)
(AC Volts) Single Phase _____ Three Phase _____

System AC Design Capacity: _____ (kW) _____ (kVA)

Prime Mover: Photovoltaic ☐ Reciprocating Engine ☐ Fuel Cell ☐
 Turbine ☐ Other _____

Energy Source: Solar ☐ Wind ☐ Hydro ☐ Methane ☐ Biomass ☐
Geo Thermal ☐ Hydro Power ☐ Battery Storage ☐
Other (describe) (Diesel, Natural Gas, Fuel Oil) _____

Is the equipment UL1741 Listed? Yes _____ No _____

If Yes, attach manufacturer's cut-sheet showing UL1741 listing

Does the equipment meet IEEE 1547 specifications? Yes _____ No _____

Estimated Installation Date: _____ Estimated In-Service Date: _____

List components of the Small Generating Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

The customer is required to install a meter socket that meets the EWS specification between the Inverter and the AC connection to the customer's load panel. The EWS will cause to be installed an interval recording meter to record net generator power output. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Application is true. I agree to abide by the terms and conditions of the Utility's Interconnection Standard and will return the Certificate of Completion when the Generating Facility has been installed.

Signed: _____

Title: _____ Date: _____

Contingent Approval to Interconnect the Generating Facility

Interconnection of the Generating Facility is approved contingent upon the terms and conditions of the Utility's Interconnection Standard Inspection and upon return of the Certificate of Completion.

Utility Signature: _____

Title: _____ Date: _____

Copies: Customer, Utility, EWS

Document B
System Upgrade Estimated Costs

[illegible]

Document C
Certificate of Completion

Page 1 of 2

Customer Declaration:

Is the Generating Facility installed, tested and ready for operation? Yes_____ No_____

Customer: _____

Contact Person: _____

Address: _____

Location of the Generating Facility (if different from above):

Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Electrician/Service Company:

Name: _____

Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

License Number: _____

Date "Contingent Approval to Interconnect the Generating Facility" granted by the Utility
(See Document A): _____

Inspection:

The Generating Facility has been installed and inspected in compliance with the local building and electrical codes of _____

Signed (Local electrical wiring inspector, or attach signed electrical inspection):

Print Name: _____

Date: _____

As a condition of interconnection, you are required to send/fax a copy of this form along with a copy of the signed electrical permit to the Utility:

Name: _____

Electric Utility: _____

Address: _____

City, State, ZIP: _____, CO _____

Fax: _____ E-Mail Address: _____

Document C
Certificate of Completion
Page 2 of 2

Approval to Energize the Renewable Generating Facility

Energizing the Generating Facility is approved:

Utility Signature: _____

Title: _____ Date: _____

Copies: Customer, Utility, EWS

Appendix
Avoided Cost Rate
(Less than or equal to 100 kW)

Avoided Cost Rate: \$0.04660 per kWh

Effective date: January 1, 2025

(Rate is subject to change)